SOCIO-POLITICAL FEEDBACK ON THE PATH TO NET ZERO

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ABSTRACT

Anthropogenic emissions of CO_2 must soon approach net-zero to stabilize the global mean temperature. Although several international agreements have advocated for coordinated climate actions, their implementation has remained below expectations. One of the main challenges of international cooperation is the different degrees of socio-political acceptance of decarbonization. Here we interrogate a minimalistic model of the coupled natural-human system representing the impact of such socio-political acceptance on clean energy investments and the path to net-zero emissions. We show that incentives and carbon pricing are essential tools to achieve net-zero before critical CO_2 concentrations are reached, and deep international coordination is necessary for a rapid and effective transition. Although a perfect coordination scenario remains unlikely, as investments in clean energy are ultimately limited by myopic economic strategies and a policy system that promotes free-riding, more realistic decentralized cooperation with partial efforts from each actor could still lead to significant emissions cuts.

Keywords Net zero · Socio-political acceptance · Anthropogenic emissions · Clean energy · International coordination · Prisoner's dilemma

Introduction

Greenhouse gas emissions from fossil-fuel combustion are warming the Earth's climate at an unprecedented rate (Field and Raupach, 2004; Canadell et al., 2007), potentially leading to the greatest tragedy of the commons in human history

(Gardiner, 2011; Battersby, 2017). To limit the risk of crossing critical climate thresholds and achieve the goals set by international agreements (Rockström et al., 2009; agr, 2015; Steffen et al., 2015; Schellnhuber et al., 2016; Bodansky et al., 2017; Steffen et al., 2018), global carbon emissions should reach net zero (NZ) by 2050. This requires facing not only technological issues but also social, economic, and political challenges related to the hindrance to change in economies that depend on fossil fuel (Levin et al., 2012; Davis et al., 2018; Preiser et al., 2018; Garmestani et al., 2019; Lilliestam et al., 2021; Moore et al., 2022). Across countries and pluralistic societies, a combination of diverging economic priorities, diverse perceived impacts of climate change, and a broad spectrum of sensitivities to environmental issues makes rising carbon emissions a wicked problem, causing disagreement about its solution (Rittel and Webber, 1973; Incropera, 2016).

On a fundamental level, the dynamics and feedbacks between socio-political acceptance, global investment in clean energy, and, consequently, the achievement of NZ emissions remain unclear. In this paper, we investigate the linkages between actions and reactions in the coupled socio-political-climate system. We explore the role of such feedbacks on the perturbation of long-term trends in CO_2 concentration caused by the global energy demand and the use of either fossil fuels or clean energy to meet it.

While financial incentives and carbon pricing are often presented as the main strategies to facilitate emissions reduction (Cox, 2016; Baranzini et al., 2017; Stiglitz et al., 2017), global climate policies have neglected *de facto* the highly contextual and socio-political nature of decarbonization (Keohane and Victor, 2016; Rosenbloom et al., 2020). International climate agreements leverage emissions cuts as a long-term global public good (Kaul et al., 1999), but deep coordination has been hindered by priorities that are expressed at the scale of local authorities and that include socio-political influence in addition to tangible short-term economic factors (Nordhaus, 2020). The connection between actions and gain becomes tenuous for the climate problem, where the threat, when perceived, is often seen as a long-term global issue more than an impending local danger. As a result, the propensity of a country to collaborate with others to reduce emissions depends on the socio-political perception of climate actions.

Countries have delayed taking real action for decades, quarreling over costs and responsibility (Lamb et al., 2020). In such a situation, each actor is enticed to take advantage of others' efforts without directly contributing to their action (free-riders) (Keohane and Victor, 2016; Nordhaus, 2020). This is particularly true in developing and conservative countries, where emissions reduction can be perceived as disrupting the national economy (Holtz-Eakin and Selden, 1995; Nordhaus, 2001). This 'prisoner's dilemma' faced by climate actors (Rapoport et al., 1965; Soroos, 1994) promises higher rewards for betraying, thus promoting a free-rider behavior rather than cooperation by investing in clean energy. Yet, if no one invests in clean energy, the penalty is far worse than the share to pay for cooperating (Putnam, 1988).

The fear of materializing this dangerous penalty may turn the prisoners' dilemma into a coordination game (Barrett and Dannenberg, 2012; DeCanio and Fremstad, 2013), where the best outcome for everyone unequivocally comes from cooperation. But the different perceptions of climate change risk, which are also related to significant uncertainties in identifying critical thresholds in the climate system, can easily promote skepticism and inhibit coordination (Barrett and Dannenberg, 2012). Whether international climate negotiations develop under a prisoners' dilemma or coordination game scheme may thus evolve depending on time-varying socio-political processes interconnected to strategies on emission cuts.

Results and Discussion

Socio-political feedback on decarbonization

Although the impact of socio-political acceptance on clean energy transitions and other actions to address climate change has been widely analyzed from both conceptual and economic points of view (Devine-Wright, 2005; Wolsink, 2020; Constantino et al., 2021a; Willner et al., 2021), their effect are treated as exogenous in climate studies (Beckage et al., 2020; Moore et al., 2022). Here, we propose a parsimonious representation of how energy demand perturbs the global carbon cycle while explicitly accounting for the interdependence between the perceived impact of climate change and mitigation actions (see Methods).

Our framework accounts for the essential feedback of socio-political acceptance and incentives to promote decarbonization on the path to NZ. We link country decisions to invest in clean energy on a) socio-political acceptance that is a function of the perceived impact of climate change and investment in clean energy, and b) the potential to incentivize the transition through financial measures and carbon pricing. To explore these issues quantitatively, we set up a dynamical model (see Methods and Figure 1) aiming at describing fluctuations in atmospheric CO_2 driven by the global energy demand, which either fossil fuels or clean energy could meet. Finally, different scenarios of collaborations among countries are analyzed to emphasize the importance of a strong coordinated effort to achieve NZ rapidly and before critical CO_2 concentrations are crossed.



Figure 1: Socio-political Feedback on Net Zero Emissions. Schematic representation of the perturbation of the global carbon cycle due to energy demand and fossil fuels combustion and its feedback on clean energy investments as mediated by the socio-political system. For each block *i*, the socio-political acceptance (SA_i) exerts a feedback on the carbon balance perturbation through clean energy investments, which, in turn, affects SA_i directly (increasing clean energy production) and indirectly (reducing CO_2 emissions; see Methods for details).

The increase in atmospheric CO_2 due to the combustion of fossil fuels can be mitigated by increasing the share of clean energy used to meet the global energy demand or partially compensated by offset technologies (e.g., carbon capture and storage, direct air capture, nature-based solutions) (Ciais et al., 2014; Friedlingstein et al., 2021). The decision of whether investing in clean energy to reduce emissions is assumed to be a function of incentives to promote decarbonization or carbon pricing and socio-political acceptance. The latter depends on the damage potentially caused by rising CO_2 and the perceived impact of increasing low-emission energy production.

Whereas increasing CO₂ concentration is associated with global warming, air pollution, and more frequent heatwaves, droughts, and floods (Van Aalst, 2006; Schiermeier, 2018), its consequences are far from immediate and extremely variable in space. For example, it has been estimated that the time lag between a CO₂ emission pulse and its maximum impact on average temperature may be of several decades (Ricke and Caldeira, 2014a; Zickfeld and Herrington, 2015; Allen et al., 2018). Moreover, the vulnerability of social and ecological communities displays high spatial variability with certain regions much more threatened by climate change than others (Reid et al., 2009; Flanagan et al., 2011; Field and Barros, 2014; Spangler et al., 2019). Such high spatio-temporal variability and uncertainty contribute not only to a diverse resilience to climate change but also to different public risk perceptions (Leiserowitz, 2006), and climate negotiation strategies may adjust accordingly citebarrett 2012 climate. In spite of this convolution, when CO_2 concentration grows, so does the perceived socio-economical damage, and it becomes more and more acceptable to invest in clean energy to achieve NZ emissions (Ungar, 1992; Nath and Behera, 2011; Ricke and Caldeira, 2014b; Moore et al., 2022). However, this NZ goal is often perceived as a challenge to employment, especially in fossil fuel-based economies, and its acceptance is expected to decrease with booming clean energy (Longo et al., 2008; Lambert and Silva, 2012). For given socio-political acceptance, governments can decide to boost the investments through financial incentives and by introducing carbon pricing, which directly and indirectly promote sustainable energy sources (Campiglio, 2016; Baranzini et al., 2017).

Our modeling framework links the concept of socio-political acceptance of decarbonization to energy-driven carbon emissions and consequent carbon cycle perturbation (see Methods). Our results (Figure 2) show that incentives (or penalties) can have a significant impact on global CO_2 dynamics (Figure 2A) by driving clean energy production (Figure 2B) and investments (Figure 2C). Highly incentivized decarbonization (green curves) leads to a more rapid



achievement of NZ. As stakeholders reduce the incentives to encourage clean energy investments (blue and red curves), it takes more time to reach NZ. Moreover, NZ is achieved at higher levels of CO_2 , which could be too elevated to respect international agreements and reduce the risk of crossing climate tipping points (Rockström et al., 2009).

Figure 2: Clean energy transition. Simulated global (A) atmospheric CO_2 concentration, (B) clean energy production, (C) clean energy investment, (D) socio-political acceptability under different scenarios of carbon pricing and financial incentives and in case of deep coordination. The green curves refer to highly incentivized clean energy, while the blue and red are obtained for moderately incentivized and disincentivized clean energy, respectively. The shaded areas show the sensitivity of the decarbonization trajectories to the global perception of the impact of rising $[CO_2]$ and E_{CL} . The upper limits (dashed lines) are obtained for low perceived risk of increasing carbon dioxide in the atmosphere and elevated perceived negative impact of clean energy. The lower limit (dashed-dotted lines) depicts a situation in which the socio-political system is keen to invest in clean energy due to the common perception that its benefits outweigh its drawbacks. The time t* represents a hypothetical time scale over which the socio-political acceptance of a conservative SPS becomes higher than that of a green SPS. The model parameters used in these simulation can be found in the Extended Data Table 1.

Figure 2 also demonstrates that policies can significantly boost clean energy investments, but these are ultimately limited by the public perception of their trade-off between costs and benefits. The shaded areas in Figure 2 show the sensitivity of the decarbonization trajectories to the global perception of the impact of rising CO_2 and clean energy. This perception defines what we call here hindrance to change (μ parameter in the model; see Methods). The upper limit of such dynamics (higher concentrations represented by dashed lines in Figure 2A) is dictated by the low perceived risk of increasing carbon dioxide in the atmosphere and elevated perceived negative impact of clean energy. This high hindrance scenario is here described, without reference to specific political movements, as conservative socio-political system

(SPS), as it tends to preserve the *status quo* of a fossil-fuel-dependent economy rather than supporting a transition to clean energy solutions. The lower trajectory (dashed-dotted lines) depicts a situation in which the SPS is keen to invest in clean energy due to the common perception that its benefits outweigh its drawbacks. This low hindrance scenario will be referred to as green SPS.

For a given SPS, the socio-political acceptance dynamically responds to fluctuations in CO_2 and clean energy (Figure 2D). Increasing CO_2 emissions lead to temperature increments and human health decline due to air pollutants and associated aerosols (Emanuel, 2018; Markandya et al., 2018; Scovronick et al., 2019). As a result, when CO_2 rises, so does the propensity of an SPS to invest in decarbonization. However, as clean energy starts meeting a significant portion of the global demand and atmospheric CO_2 concentration declines, further investing in decarbonization becomes less and less acceptable. This negative feedback may be reinforced by the perceived negative implications of moving away from a fossil-fuel-dependent economy.

If the socio-political acceptance keeps declining and becomes negative, the investment in clean energy drops, and emissions may re-intensify. Increasing CO_2 would, however, raise again public concern about climate alterations that would result in new investments in decarbonization. This type of dynamics indicates the possibility of an 'overshooting' in the investments (see green curves in 2A), meaning that strong incentives can bring clean energy production above a socially acceptable level and the CO_2 below the equilibrium point (i.e., steady-state). From that point, the reduction in incentives would lead to subsiding investments until a stable demand/supply is attained.

When the global energy demand stabilizes, the acceptance eventually approaches zero, clean energy remains stable and CO_2 reaches steady-state. However, reaching NZ and stabilizing CO_2 may not be sufficient to mitigate climate change. If a significant portion of the total energy demand will still be satisfied by fossil fuels, the steady-state CO_2 may remain too high to prevent global warming. Lower concentrations could be achieved by reducing the total energy demand (Extended Data Figure 1A) and increasing carbon capture and sequestration (Extended Data Figure 1B). Moreover, a more efficient energy conversion of fossil fuels can significantly reduce emissions. Interestingly, the steady-state CO_2 drops significantly if the SPS's sensitivity to increasing emissions is high (see Methods).

Remarkably, the relative weight of positive and negative feedbacks between climate action and the socio-political acceptance can change over time depending on CO_2 concentrations and clean energy production. Such perception shift occurs if early investments of the green SPS cause a rapid decrease in CO_2 and a rushed conversion to low-carbon energy solutions, which ultimately reduces the acceptance of further investments (Figure 2D). The conservative SPS, on the contrary, tends to delay the deployment of clean energy and, as a consequence, the reduction in CO_2 emissions is slower than in the green SPS. If the difference in these trends is large enough, there could be a point in time (t* in Figure 2D) in which the acceptance is virtually higher in the conservative SPS than in the green SPS. However, it is important to stress that this shift only emerges from comparing different trajectories under scenarios of deep global collaboration. As better explained in the following sections, the coexistence of conservative and green SPS leads to different levels of investment in response to the global CO_2 and the local impact of clean energy. These findings confirm that one of the major challenges of implementing large-scale decarbonization is influencing social norms and behavior to make it politically acceptable (Weber, 2015; Constantino et al., 2021b).

It is also worth noting that maintaining CO_2 concentrations below critical levels requires investing in clean energy even when its acceptability is low. This is particularly challenging in developing countries that have limited resources and where the public opinion is less sensitive to environmental issues than developed countries (Mertz et al., 2009). Pushing the investments below the acceptable threshold (i.e., negative socio-political acceptance in Figure 2D) can result in a gradual reduction of the investments. The country-specific or local disparities in socio-political acceptance of clean energy transition raise the question of whether an international collaboration where all entities put equal effort is even possible.

Coordination, cooperation, or defection

Effective climate change mitigation requires deep international coordination (Keohane and Victor, 2016). Ideally, climate negotiations should follow the pattern of a coordination game where decision-makers enforce cooperative behavior (Branzei et al., 2008; Barrett and Dannenberg, 2012). A similar, but perhaps more realistic scheme, is the one of a bargaining game where players negotiate compatible demands (Smead et al., 2014). Until now, however, in spite of the ambitious goals set by the Paris agreement and previous international treaties (Quarrie, 1992; pro, 1997; agr, 2015), deep coordination has rarely been observed (Victor, 2011). As each player feels enticed to defect against the others to gain a short-term economic advantage (Krasner, 1999; Keohane and Victor, 2016), international agreements have mostly generated prisoners' dilemmas (Magli and Manfredi, 2022).

The typical pattern witnessed so far depicts a wide range of commitments across nations and local entities with failure to promote self-enforcing international collaboration (Barrett, 1994; Nordhaus, 2020). However, as pointed out by Keohane and Victor 2016 (Keohane and Victor, 2016), even this shallow coordination, defined as cooperation, could lead to substantial cuts in emissions. The question is then, how effective is cooperation compared to coordination in achieving NZ? Also, what if a substantial number of countries decide to act for short-term national advantages and ignore international agreements on emissions cuts in what is known as the defection scenario?



Figure 3: Coordination, cooperation, and defection scenarios and the role of hindrance to change. A) Impact of different scenarios of coordination, cooperation and defection on maximum [CO₂] and years to achieve net-zero emissions with different degrees of carbon pricing and financial incentives. In the box plot, the red central marks indicate the median, and the bottom and top edges display the 25th and 75th percentiles, respectively. The whiskers extend to twice the interquartile range. B) Maximum [CO₂] (red line) and years to achieve net-zero emissions (blue line) as a function of the socio-political resistance to decarbonization quantified by the block-specific parameters μ_i . A μ_i , randomly extracted from a Gaussian distribution with increasing mean (from $\mu_i \approx 2.5 - 4.5 \times 10^{-2}$), was assigned to each block. The trends and error bars represent, respectively, the binned mean and standard deviation of possible realizations. Panel (A) was obtained for fixed socio-political hindrance μ ($\mu_1=\mu_2=\mu_3=\mu_4$), but varying carbon pricing policies (τ_i). On the contrary, Panel (B) was derived for fixed τ ($\tau_1=\tau_2=\tau_3=\tau_4$) and variable μ_i .

We investigate these questions by simulating different coordination, cooperation, and defection scenarios within our minimalistic energy balance - CO_2 emission model. For simplicity and as a general example, we classify countries into four blocks based on their propensity to invest in clean energy and projected energy demand (see Table 1). For instance, Block 1 encompasses countries with low projections in energy demand increase and high propensity in promoting clean energy (i.e., low hindrance). On the other edge of the spectrum, Block 4 includes those countries with rising energy demand and high hindrance to investing in low-carbon energy production. We assume that Blocks 1 and 2 are keen to

coordinate a global effort and include green SPS, while conservative SPS in Blocks 3 and 4 are more prone to cooperate, investing less or even defect Blocks 1 and 2. Similar classifications have been proposed in the framework of Climate Clubs, defined as groups of countries that share carbon policies and enforce penalties for those that do not comply (Keohane et al., 2017; Nordhaus, 2020). These may also be building blocks for a polycentric approach for coping with climate change (Ostrom, 2014).

Figure 3A shows the possible impact of coordination, cooperation, and defection on the time to reach NZ (years to NZ; t_{NZ}) and peak in CO₂ concentration. Different degrees of commitment are reproduced by simulating various policies of financial incentives and carbon pricing (see Methods). As expected, rapid achievement of net-zero emissions is only possible in a scenario of deep coordination. There, the peak in CO₂ and the time to reach NZ strongly vary as a function of the effort in boosting clean energy investments. A cooperation regime can still lead to emissions cuts and NZ. However, in this case, the margins for a rapid transition to clean energy are limited, even when Blocks 1 and 2 invest heavily. Overall, the spectrum of possible pathways to NZ reproduces what Barrett and Dannenberg (Barrett and Dannenberg, 2012) qualitatively described as scenarios of catastrophe avoidance. Depending on the uncertainty about the occurrence of the catastrophe, either a coordination game (coordination) or a prisoners' dilemma (cooperation and defection) may emerge. In our model, the uncertainty about the effects of climate change is reflected in the perceived economic damage and the hindrance to change μ .

These scenarios provide useful insights on how different strategies may impact the path to NZ, assuming that all SPSs involved have the same hindrance to climate mitigation actions. To investigate how the block-specific sensitivity to climate issues could affect the achievement of NZ, we simulate a combination of coordination scenarios in which each block is characterized by a different hindrance to change. The results (Figure 3B) highlight that even with deep international collaboration and effective policies, strong socio-political hindrance limits the possibility to reach NZ in short periods and before crossing high concentrations of carbon dioxide. Counterintuitively, homogeneity in climate change risk perception does not necessarily translate into lower emissions. For fixed average hindrance ($\langle \mu \rangle = const$), a coordination scenario where some blocks exert less hindrance (i.e., below average) than others (i.e., above average) may lead to lower concentrations. This behavior can be explained by the different responses of dissimilar SPSs to rising emissions and clean energy investments. If the additional investment the green SPS is willing to pay to cut emissions exceeds the missing investments of the conservative SPS, the total share of clean energy is higher than in the case in which everyone has the same risk perception.

Conclusions

Climate change is frequently referred to as the greatest tragedy of the commons of our socio-political systems (Battersby, 2017). Selfish and short-sighted economic interests are pushing the Earth's climate towards a warm stage considered irreversible by many (Rockström et al., 2009). Since the 1990s, most governments have come to the understanding that shared policies and protocols are essential to mitigate climate change, and several agreements have been signed (pro, 1997; agr, 2015; Keohane and Victor, 2016). Yet, global collaborative climate policies have had limited application so far, as they face the challenge of contrasting priorities of individuals and local entities.

Socio-political acceptance has a key role in defining the path to net-zero emissions. If, from a macro-economic and climate change risk perspective, multiple pathways are plausible (Seneviratne et al., 2018; Riahi et al., 2021; Biermann et al., 2012), the socio-political feedback could be the double-edged sword determining whether mitigation actions are self-reinforcing or self-undermining. Our findings demonstrate that the perception of climate change risk and local and international policies aimed at boosting clean energy investments are profoundly interconnected and can significantly impact near- and long-term CO_2 trajectories. Therefore, it is possible that the socio-political feedbacks on the path to net zero could influence the trajectories of the Earth System for decades to centuries and beyond (Steffen et al., 2018).

Data and Methods

Model design.

Our model is designed to parsimoniously capture the interplay of social dynamics, mitigation strategies, and global CO_2 concentration ([CO_2]) fluctuations (see Figure 1). It describes the balance between fossil fuels emissions, natural sinks, and offset technologies as the aggregated contribution of groups of countries or sub-regional entities. Following similar use in the literature, each group represents a block *i*, characterized by shared policies and socio-political acceptance of clean energy investments. Similar classifications – for instance, the Carbon Clubs (Keohane et al., 2017; Nordhaus, 2020) – have been proposed in the literature to represent groups of governments with the same incentive and penalty structure aimed at discouraging free-riding behaviors. Another example comes from the experience of the so called C40

network, which include nearly 100 major cities worldwide collaborating to take common climate actions and become carbon neutral (Acuto, 2016).

Based on empirical evidence from synthesis data (Friedlingstein et al., 2021), we assume that the energy demand (E_0) is the major driver for global anthropogenic emission. For each block, $E_{0,i}$ is met by a combination of CO₂-emitting energy production systems based on fossil fuels $(E_{FF,i})$ and non-emitting technologies, generally referred to as clean energy systems $E_{CL,i}$: $E_{0,i}(t) = E_{FF,i}(t) + E_{CL,i}(t)$. The CO₂ emissions related to energy production are in part balanced by the natural sinks NS_i, defined as the flux from the terrestrial and marine ecosystem and incorporating land-use change emissions. Other sinks include various technologies used to offset carbon emissions such as carbon capture and storage (Gibbins and Chalmers, 2008; Boot-Handford et al., 2014), land-based climate solutions (Griscom et al., 2017; Frank et al., 2021), and direct atmospheric carbon capture (Sanz-Pérez et al., 2016; Marcucci et al., 2017). We refer to these mitigation strategies collectively as offset (OF_i).

The transition to $E_{\text{CL},i}$, pushed by the rising concern about climate change, is expected to reduce CO₂ emissions (Bang, 2010; Kellogg and Schware, 2019). How much each block invests in clean energy, therefore reducing $E_{\text{FF},i}$, depends on socio-political acceptance, represented, for each block, by the variable SA_i (Wüstenhagen et al., 2007; Sovacool, 2014). As explained in the following sections, our estimate of the perturbation of the global carbon budget explicitly accounts for the SA_i feedback through a parametrization of the perceived impact of climate change and growing $E_{\text{CL},i}$ on clean energy investments $I_{\text{CL},i}$.

Global trajectories of CO₂ emissions.

The global carbon balance can be written as a function of the cumulative contribution to emissions (or sinks) of each block,

$$\frac{d\left[\mathrm{CO}_{2}\right]}{dt} = \sum_{i=1}^{n} \{\underbrace{\eta_{i}[E_{0,i}(t) - E_{\mathrm{CL},i}(t)]}_{\text{Anthr. Emissions}} - \underbrace{\mathrm{OF}_{i}(t)}_{\text{Anthr. Sinks}} - \underbrace{\mathrm{NS}_{i}(t, [\mathrm{CO}_{2}])}_{\text{Net Natural Sinks}}\},\tag{1}$$

where η_i represents the increase in atmospheric CO₂ concentration per unit of energy generated by fossil fuels, and $E_{0,i}(t) - E_{CL,i}(t)$ is the portion of energy demand that cannot be accommodated by clean energy at the time t and is met by CO₂-emitting fossil fuels.

The natural sinks $NS_i(t, [CO_2])$ typically rise with increasing $[CO_2]$, as carbon fertilisation effect is expected to increase the carbon uptake of most terrestrial and marine ecosystems (Cao and Woodward, 1998; Adejuwon, 2012). This increase in NS_i with CO_2 may significantly decelerate when other abiotic or biotic limiting factors related to water and nutrients availability, soil degradation, or maximum photosynthetic capacity become dominant (Oren et al., 2001; Perri et al., 2019, 2020; Wang et al., 2020). In the near future, total natural sinks may also be limited by land-use change and the progressive loss of primary and secondary habitats (Gitz and Ciais, 2003; Macreadie et al., 2013; Masson-Delmotte et al., 2021). To describe the complex relation between NS_i and $[CO_2]$ in a flexible way, we adopt a power-law function of the form: $NS_i([CO_2]) = a_i[CO_2]^{b_i}$. This relation can describe different degrees of non-linearity, with a_i and b_i capturing the sensitivity of NS_i to $[CO_2]$ and allowing the possibility of its temporal variation. In particular, a value of the coefficient $b_i < 1$ can account for the decelerating sink rate with $[CO_2]$, and $a_i < 0$ can simulate the shift of natural systems from net sink to net source.

Following recent projections (Capuano, 2018; Dudley, 2019), the global energy demand in Equation (1) is assumed to increase of nearly 50% by 2050. The trajectories of global $[CO_2]$ will depend on how much of this increasing demand is met by fossil fuels and clean energy sources.

Clean energy production and investments.

The dynamics of the block-specific clean energy production $E_{\rm CL}$ depend on the investment in clean energy $I_{{\rm CL},i}$ and a depreciation term

$$\frac{dE_{\mathrm{CL},i}}{dt} = \alpha_i I_{\mathrm{CL},i}(t) - \beta_i E_{\mathrm{CL},i}(t), \qquad (2)$$

with α_i being the energy produced per unit of investment, β_i a depreciation coefficient accounting for efficiency loss of old plants and maintenance costs.

 $I_{\text{CL},i}$ is highly variable across blocks, and it depends on carbon pricing policies and how acceptable it is for a socioeconomical system to invest in clean energy (Moula et al., 2013; Nathwani and Kammen, 2019; Jan et al., 2020; Constantino et al., 2021b). The temporal variation of $I_{\text{CL},i}$ may be written as

$$\frac{dI_{\text{CL},i}}{dt} = \tau_i \text{SA}_i(t, [\text{CO}_2]), \tag{3}$$

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where τ_i is a parameter quantifying the propensity of stakeholders to invest in clean energy for a given level of dimensionless socio-political acceptability SA_i(t, [CO₂]). Such acceptability can change over time because it is predicted to increase with rising [CO₂] and decrease with growing $E_{CL,i}$. The economic damage caused by global warming and extreme events attributed to climate change can shift the public opinion and consumption patterns to more sustainable technologies (Nisbet and Myers, 2007; Nath and Behera, 2011). At the same time, SA_i(t, [CO₂]) is expected to be negatively correlated with $E_{CL,i}$ because of the fossil fuels-related job loss associated with the clean energy transition and the increasing perceived impact of large-scale wind and solar energy projects (Lesser, 2010; Lambert and Silva, 2012). Moreover, once clean energy takes over the most technically and economically viable portion of the demand, further emission cuts from sectors such as aviation and many industrial applications becomes challenging and less acceptable (Davis et al., 2018; Papadis and Tsatsaronis, 2020).

This intrinsic resistance to decarbonization is here encapsulated in the hindrance parameter μ_i . On the one hand, μ_i is expected to decrease with the economic damage of rising [CO₂]; on the other hand, μ_i should increase in fossil fuel-dependent SPS, where clean energy investments are associated with job loss and negative impacts on local economies. Social acceptability is thus estimated as

$$SA_i = [PED_i(t, [CO_2]) - \mu_i E_{CL,i}(t)]^{d_i}, \qquad (4)$$

where d_i can account for non-linearities in the socio-political response to damage and clean energy, $PED_i([CO_2])$ is the perceived economic damage of climate change that can be approximated by a quadratic function of temperature change (Nordhaus, 2017), which, in turn, grows with $[CO_2]$ following a logarithmic law (Houghton et al., 1997; Joos et al., 2001). By substituting this logarithmic law into the damage function of Nordhaus' DICE model (Nordhaus, 1993, 2017), the perceived economic damages of climate change can be described through

$$\operatorname{PED}_{i}([\operatorname{CO}_{2}]) = \phi_{1,i} \ln \left(\frac{[\operatorname{CO}_{2}]}{[\operatorname{CO}_{2}]_{\operatorname{Ref}}} \right) + \phi_{2,i} \ln^{2} \left(\frac{[\operatorname{CO}_{2}]}{[\operatorname{CO}_{2}]_{\operatorname{Ref}}} \right),$$
(5)

where ϕ_1 and ϕ_2 are coefficients that quantify the relative economic impact of changes in the radiative forcing due to changes in $[CO_2]$ with respect to the reference value. In spite of its apparent complexity, Equation (5) describes a nearly linear relation between damage and relative $[CO_2]$ increments. It is also important to underline that the economic damage is highly variable across regions due to different vulnerabilities to climate change (Field and Barros, 2014). Although all block-level emissions contribute to rising global $[CO_2]$, the inequality of climate change complicates international cooperation and may be a further incentive for free-riding (Mahlstein et al., 2011; King and Harrington, 2018). For example, if a fossil-fuel-based block does not suffer substantial economic damage due to its carbon emissions, it is less likely to invest in clean energy (low SA_i). This may lead to increasing $[CO_2]$, for which a more vulnerable block would pay the price in terms of its economical damage or investing in clean energy.

The system of Equations (1)-(5) thus captures various aspects of the complex natural-human system that define the feedback between socio-political acceptance of decarbonization and carbon emissions. The model can describe how each block responds to global $[CO_2]$ and local energy demand as a function of carbon pricing policies, expected economic damage due to climate change, and hindrance to change. Moreover, it accounts for the strategic interaction between blocks. The degree to which each block invests to achieve the common NZ goal also depends on other blocks' actions through global carbon emissions.

Equilibrium and Stability analysis.

Equations (1-3) represent a 3-dimensional dynamical system with a unique interior equilibrium point. Linearizing total sinks about an average representative value ({NS_i(t, [CO₂]) + OF}_{Linear} = $\gamma_1 + \gamma_2$ [CO₂]), we can derive a simple expression of this equilibrium point in case of n=1 (deep coordination)

$$\begin{cases} [CO_2]_{eq} = \frac{(E_0 - \gamma_1)\mu}{\gamma_2\mu + \eta} \\ E_{CL,eq} = \frac{E_0 - \gamma_1}{\gamma_2\mu + \eta} \\ I_{CL,eq} = \frac{\beta(E_0 - \gamma_1)}{\alpha(\gamma_2\mu + \eta)} \end{cases}$$
(6)

A linear dependence between NS and [CO₂] remains realistic for narrow concentration intervals.

We performed a linear stability analysis of this equilibrium point (Strogatz, 2015). The system behaves as a damped oscillator with three degrees of freedom ([CO₂], E_{CL} , and I_{CL}) and predisposition to overshooting (Bhatia and Szegö, 2002). The eigenvalues are, in fact, $\lambda_1 \in \mathbb{R}$, $\lambda_2 = \lambda_3 \in \mathbb{C}$, all with negative real part. The system has one stable equilibrium point ([CO₂]_{eq}, $E_{CL,eq}$, and $I_{CL,eq}$), meaning that it tends to return to this point after any disturbance. In particular, after a perturbation, due, for instance, to an increase in [CO₂] resulting from rising anthropogenic emissions, the system tends to oscillate around its equilibrium with decreasing amplitude (underdamped oscillator).

	Low Increment in Energy Demand	High Increment in Energy Demand
High	Block 1	Block 2
Propensity	Developed countries	Developing countries
for Clean	transitioning to $E_{\rm CL}$	transitioning to $E_{\rm CL}$
Energy	(low μ , low E_0 , high τ)	(low μ , high E_0 , high τ)
Low	Block 3	Block 4
Propensity	Developed countries	Developing countries
for Clean	relying on fossil fuels	relying on fossil fuels
Energy	(high μ , low E_0 , low τ)	(high μ , high E_0 , low τ)

Table 1: Blocks definition based on their projected energy demand and propensity for climate change mitigation policies.

Moreover, as an example of the possible consequence of diverging hindrances to change, we can solve (1-3) in case of two blocks (n=2) for which the steady-state yields $[CO_2]_{eq} = \frac{(E_0 - \gamma_1)\mu_1\mu_2}{\gamma_2\mu_1\mu_2 + \eta(\mu_1 + \mu_2)}$. An interesting characteristic of this stable point is that maintaining a constant average resistance $(\langle \mu \rangle = (\mu_1 + \mu_2)/2 = \text{Const})$ but varying μ_1 and μ_2 accordingly results in a $[CO_2]_{eq}$ lower than on the case of $\mu_1 = \mu_2$. The $[CO_2]_{eq}$ decreases as the difference between the two resistance parameters increases. The implication of this finding is that, contrary to our common perception, a homogeneous perception of climate change risk ($\mu_1 = \mu_2$) may not lead to higher investments and lower emissions in the long run. Divergent perceptions (e.g., $\mu_1 > \mu_2$) result, instead, in lower stable concentration, with $[CO_2]_{eq}$ rapidly decreasing as the difference between μ_1 and μ_2 grows (see Extended Data Figure 2). However, this scenario is possible only assuming that block 1 can compensate for the missing effort of block 2, and it does not necessarily represent the best trajectory to NZ. Although divergent hindrance to change may result in a lower carbon dioxide concentration at equilibrium, it would also imply a longer time to achieve NZ and a higher peak in $[CO_2]$ (see Figure 3).

Scenarios of coordination, cooperation, and defection.

Although nearly all countries have signed the Paris Agreement that sets shared goals for a clean energy transition (agr, 2015), most of them are failing to meet such ambitious targets. The transition to clean energy is particularly problematic for developing countries, where the increasing energy demand and limited resources call for cheap and readily available energy sources. Given the different projected increment in energy demand (Dudley, 2019) and propensity to invest in clean energy (Kunreuther et al., 2014; Ang et al., 2020), we grouped countries worldwide into four ideal groups or blocks (Table 1): Block 1: developed countries transitioning to clean energy; Block 2: developing countries investing in clean energy; Block 3: developed countries relying on fossil fuels; Block 4: developing countries relying on fossil fuels.

The scenarios of coordination, cooperation and defection in Figure 3A were obtained as follows. We consider, as a general example, four blocks *i* with the same initial energy demand, natural sinks, fossil fuels conversion factor, and share of clean energy, but different projected $E_{0,i}(t)$ and commitment to invest in clean energy (i.e., different τ_i). Blocks 1 and 3 are assumed to maintain a constant energy demand, while blocks 2 and 4 experience a doubling of the initial $E_{0,i}(t)$ following a non-linear saturation trend. A high τ_i is assumed for blocks 1 and 2, whereas blocks 3 and 4 rely primarily on fossil fuels and possess a low τ_i . As displayed in Table 1, blocks 1 and 3 could represent developed countries for which energy demand is projected to remain constant or only marginally increase in the next decades, while blocks 2 and 4 encompass developing countries with fast-growing energy consumption (Dudley, 2019). Using equations (1)-(3) we describe the dynamics of global atmospheric [CO₂] in response to the different investment in clean energy of the four blocks.

The role of the hindrance to change, described here through the sensitivity of SA_i to increasing E_{CL_i} , was inferred by simulating the global carbon dioxide trajectories as a function of μ , obtained extracting a random combination of four μ_i (see Figure 3B). The values of μ_i were chosen to fluctuate around increasing mean values and within the range $2.5 \times 10^{-2} \le \mu_i \le 4.5 \times 10^{-2}$.

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